

CENTRAL ILLINOIS LIGHT COMPANY  
**ACCUMULATED PROVISION FOR DEPRECIATION**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

CILCO WPB-1g  
Docket No. 01-  
Witness: M. J. Getz  
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<u>ACCOUNT DESCRIPTION</u>	<u>ACCOUNT NUMBER</u>	<u>ELECTRIC TRANSMISSION</u>	<u>ELECTRIC DISTRIBUTION</u>	<u>GENCO GENERATION</u>	<u>CILCO GENERATION</u>	<u>SUPPLY MANAGEMENT</u>	<u>ACCOUNT MANAGEMENT</u>	<u>TOTAL ELECTRIC</u>	<u>GAS</u>	<u>TOTAL COMPANY</u>
ACCUM DEPR EL STM PROD	108000			(286,505,565.12)	(155,027.49)			(286,660,592.61)		(286,660,592.61)
ACCUM DEPR EL MWG STEAM	108001			(1,039,923.48)				(1,039,923.48)		(1,039,923.48)
ACCUM DEPR EL OTH PROD	108002	(539,229.13)	(1,294,149.92)	(3,221,134.08)				(5,054,513.13)	(323,537.48)	(5,378,050.61)
ACCUM DEPR EL TRANSM	108003	(41,659,442.57)	(11,412,775.77)	(3,148,351.94)				(56,220,570.28)		(56,220,570.28)
ACCUM DEPR EL DIST	108004	(5,136,369.41)	(297,003,007.89)					(302,139,377.30)		(302,139,377.30)
ACCUM DEPR EL GENERAL	108005	(276,507.48)	(3,557,758.76)	(71,936.91)			(13,955.08)	(3,920,158.23)	(3,743.25)	(3,923,901.48)
ACCUM DEPR EL TRANSP	108006	(700,210.23)	(9,302,793.11)	(462,474.36)				(10,465,477.70)		(10,465,477.70)
AMORT RES SOFTWR EL OPER	111010	(615,477.00)	(7,117,445.31)			(157,815.00)		(7,890,737.31)		(7,890,737.31)
AMORT RES SOFTWR EL PROD	111011			(2,299,413.89)				(2,299,413.89)		(2,299,413.89)
10. ACCUM DEPR GS STORAGE	108020								(27,119,990.98)	(27,119,990.98)
11. ACCUM DEPR GS TRANSM	108021								(33,303,703.44)	(33,303,703.44)
ACCUM DEPR GS DIST	108022								(163,148,188.59)	(163,148,188.59)
13. ACCUM DEPR GS GENERAL	108023								(2,410,167.82)	(2,410,167.82)
14. ACCUM DEPR GS TRANSP	108024								(5,792,276.05)	(5,792,276.05)
15. AMORT RESERVE GAS PLANT	111000								(77,757.00)	(77,757.00)
16. AMORT RESERVE SOFTWR GS	111005								(7,300,038.89)	(7,300,038.89)
17. ACCUM DEPR COMMON PLANT	108040	<u>(472,297.88)</u>	<u>(5,490,051.30)</u>	<u>(8,124.13)</u>			<u>(27,097.88)</u>	<u>(5,997,571.19)</u>	<u>(4,923,248.29)</u>	<u>(10,920,819.48)</u>
18. TOTAL		<u>(49,399,533.70)</u>	<u>(335,177,982.06)</u>	<u>(296,756,923.91)</u>	<u>(155,027.49)</u>	<u>(157,815.00)</u>	<u>(41,052.96)</u>	<u>(681,688,335.12)</u>	<u>(244,402,651.79)</u>	<u>(926,090,986.91)</u>

**CENTRAL ILLINOIS LIGHT COMPANY**  
**CUSTOMER ADVANCES FOR CONSTRUCTION**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

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<u>ACCOUNT DESCRIPTION</u>	<u>ACCOUNT NUMBER</u>	<u>ELECTRIC TRANSMISSION</u>	<u>ELECTRIC DISTRIBUTION</u>	<u>ELECTRIC GENERATION</u>	<u>TOTAL ELECTRIC</u>	<u>GAS</u>	<u>TOTAL COMPANY</u>
EL CUST ADV FOR CONST P	252000		(3,209,670.90)		(3,209,670.90)		(3,209,670.90)
EL CUST ADV FOR CONST S	252001		(599,645.84)		(599,645.84)		(599,645.84)
3. EL CUST ADV FOR CONST L	252002		(637,192.77)		(637,192.77)		(637,192.77)
4. GS CUST ADV FOR CONST P	252050					(862,810.52)	(862,810.52)
5. GS CUST ADV FOR CONST S	252051					(671,293.60)	(671,293.60)
6. GS CUST ADV FOR CONST L	252052					(244,983.64)	(244,983.64)
7. TOTAL		<u>0.00</u>	<u>(4,446,509.51)</u>	<u>0.00</u>	<u>(4,446,509.51)</u>	<u>(1,779,087.76)</u>	<u>(6,225,597.27)</u>

## CENTRAL ILLINOIS LIGHT COMPANY

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FUEL SUPPLY  
FOR THE YEAR ENDED DECEMBER 31, 2000

ICC ACCOUNT NUMBER	2000			1999			1998		
	151.0	154.0	151.0						
MONTH	COAL INVENTORY	LIMESTONE INVENTORY	FUEL INVENTORY	COAL INVENTORY	LIMESTONE INVENTORY	FUEL INVENTORY	COAL INVENTORY	LIMESTONE INVENTORY	FUEL INVENTORY
1. DECEMBER(previous yr)	14,464,135	821,768	(72,012)	13,404,785	972,468	26,078	7,787,275	704,151	28,338
2. JANUARY, 2000	10,854,154	682,635	(42,865)	10,809,782	865,482	(9,294)	7,097,703	572,207	30,993
3. FEBRUARY	10,682,172	564,612	(65,294)	10,636,387	1,685,948	14,580	8,147,603	470,339	39,311
4. MARCH	10,255,395	483,751	(86,798)	10,968,612	651,969	(24,551)	9,215,643	335,181	36,186
5. APRIL	11,995,356	581,357	(35,042)	11,403,724	508,133	15,285	10,139,025	275,107	38,380
6. MAY	15,409,010	757,107	(48,644)	10,217,449	358,017	39,382	9,309,763	373,301	23,462
7. JUNE	14,035,650	939,400	(6,391)	9,141,692	783,275	(92,919)	7,526,852	385,229	31,162
8. JULY	14,783,733	1,020,023	(9,015)	4,460,467	879,721	(104,989)	4,143,735	659,325	23,333
9. AUGUST	14,363,357	1,020,023	(6,124)	5,984,750	1,156,943	(93,187)	5,697,033	945,535	29,467
10. SEPTEMBER	15,141,330	1,020,023	(18,448)	7,737,616	1,169,712	(71,225)	4,959,858	1,133,274	28,180
11. OCTOBER	17,090,131	1,020,023	6,545	11,163,433	1,127,229	(52,157)	6,957,920	1,153,154	28,824
12. NOVEMBER	16,680,473	1,020,023	(7,101)	16,815,362	964,051	(120,425)	9,351,460	1,047,430	23,638
13. DECEMBER	<u>13,894,028</u>	<u>1,020,023</u>	<u>100,665</u>	<u>14,464,135</u>	<u>821,768</u>	<u>(72,012)</u>	<u>13,404,785</u>	<u>972,468</u>	<u>26,078</u>
14. 13 MONTH TOTAL	179,648,923	10,950,768	(290,525)	137,208,193	11,944,715	(545,433)	103,738,655	9,026,702	387,353
15. DIVIDED BY	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>
16. 13 MONTH AVERAGE	13,819,148	842,367	(22,348)	10,554,476	918,824	(41,956)	7,979,897	694,362	29,796
17. TOTAL FUEL SUPPLY			<u>14,639,167</u>						<u>8,704,055</u>

**CENTRAL ILLINOIS LIGHT COMPANY**  
**GAS IN UNDERGROUND STORAGE**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

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**ICC ACCOUNT NUMBER 164.1**

	<u>MONTH</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
1.	DECEMBER(previous yr)	21,195,878	20,493,907	22,117,603
2.	JANUARY	15,253,184	15,066,903	16,156,273
3.	FEBRUARY	11,000,293	10,153,883	11,456,168
4.	MARCH	7,422,936	6,735,769	7,834,938
5.	APRIL	5,938,310	5,874,803	7,779,794
6.	MAY	8,478,725	8,759,496	10,309,576
7.	JUNE	14,390,730	12,401,817	13,358,072
8.	JULY	19,575,022	16,000,156	16,628,819
9.	AUGUST	24,301,698	20,602,633	20,585,183
10.	SEPTEMBER	31,580,121	24,571,465	23,207,919
11.	OCTOBER	36,146,330	26,314,426	25,681,102
12.	NOVEMBER	34,637,651	25,630,573	24,012,885
13.	DECEMBER	28,412,607	21,195,878	20,493,907
14.	13 MONTH TOTAL	258,333,485	213,801,709	219,622,238
15.	DIVIDED BY	<u>13</u>	<u>13</u>	<u>13</u>
16.	13 MONTH AVERAGE	<u><u>19,871,807</u></u>	<u><u>16,446,285</u></u>	<u><u>16,894,018</u></u>

**CENTRAL ILLINOIS LIGHT COMPANY**  
**PENSION/OPEB RATE BASE ADJUSTMENT**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

**CILCO WPB-1k**  
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		ICC	CILCO		Supply	Account				
		<u>Account</u>	<u>Account</u>	<u>Generation</u>	<u>Management</u>	<u>Management</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Gas</u>	<u>Total</u>
	Payroll Allocation Factor per WPC-1d			32%	2%	1%	2%	31%	32%	100%
2	<b>Rate Base Reduction-Pension Liability</b>									
3	Pension Shortfall Liability at December 31, 2000*	253	253011							5,454,283
4	Less: Prepaid tax effect @ 39.67%									(2,163,714)
5	Pension Shortfall Liability, net of tax									<u>3,290,569</u>
6	Allocated Pension Liability-Rate Base Reduction			<u>1,052,982</u>	<u>65,811</u>	<u>32,906</u>	<u>65,811</u>	<u>1,020,077</u>	<u>1,052,982</u>	<u>3,290,569</u>

\*The liability of \$28,864,902 in the regular pension plan at the end of 2000 included SFAS 88 accruals of \$13.1 million in 1995 , \$7.9 million in 1996, \$28.6 million in 1999 and \$3.7 million in 2000 for early retirement incentives. This liability is not included as a rate base reduction as a result. The prepaid tax offsets to the rate base adjustments shown above have NOT been included in deferred tax adjustments to rate base.

**CENTRAL ILLINOIS LIGHT COMPANY**  
**PENSION/OPEB RATE BASE ADJUSTMENT**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

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<b>Rate Base Reduction - Retiree Medical</b>		
2	Total Company OPEB expense in 2000 Test Year	7,609,000
3	Payroll Allocation Factor per WPC-1d for Electric Distribution	31%
4	Electric Distribution portion of OPEB expense *	<hr/>
5	Less: Prepaid tax effect @ 39.67%	<hr/> (935,732)
6	Allocated OPEB Liability - Rate Base Reduction	<hr/> 1,423,058

\* The OPEB liability in ICC Account 228.3 at December 31, 2000 was \$25.648 million. However, CILCO has not specifically included OPEB expense in its rates since the last electric rate increase was approved in 1981, well before FAS 106 was adopted. Accordingly, no rate base adjustment is necessary other than for the test period where recovery of OPEB expenses is being sought.

**CENTRAL ILLINOIS LIGHT COMPANY**  
**JURISDICTIONAL RATE BASE SUMMARY**  
**BY ICC ACCOUNT NUMBER**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

**CILCO Schedule B-1.1**  
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	<u>ICC ACCOUNT REFERENCE</u>	<u>ELECTRIC DISTRIBUTION</u>
1.	Original Cost of Plant in Service	CILCO WPB-1a 670,256,909
2.	Construction Work In Progress Without AFUDC	CILCO WPB-4b 11,796,467
3.	Less: Accumulated Provision For Depreciation	CILCO WPB-1g <u>335,177,982</u>
	NET UTILITY PLANT	346,875,394
5.	ADD:	
6.	Coal Inventory	CILCO WPB-1i 0
7.	Fuel Oil Inventory	CILCO WPB-1i 0
8.	Limestone Inventory	CILCO WPB-1i <u>0</u>
9.	Total Fuel Supply	0
10.	Gas In Underground Storage	CILCO WPB-1j 0
11.	Regular Stock	CILCO WPB-5.1 2,787,404
12.	Other Stock - Gas	CILCO WPB-5.1a 0
13.	Other Stock - Common	CILCO WPB-5.1a 32,052
14.	Stationery M&S	CILCO WPB-5.1 14,389
15.	Power Sta Reg Stk	CILCO WPB-5.1 0
16.	M&S Undistributed	CILCO WPB-5.1 757,348
17.	Power Sta M&S Undistributed	CILCO WPB-5.1 <u>0</u>
18.	Total Materials & Supplies	3,591,193
19.	Working Capital	CILCO Schedule B-5 <u>4,108,045</u>
20.	TOTAL ADDITIONS	<u>7,699,238</u>
21.	DEDUCT:	
22.	Accumulated Deferred Income Taxes	CILCO Schedule B-6 79,575,222
23.	Customer Deposits	CILCO Schedule B-9 451,053
24.	Customer Advances For Construction	CILCO WPB-1h 4,446,510
25.	Budget Plan Balances	CILCO Schedule B-10 (343,066)
26.	Pre-1971 ITC'S	CILCO Schedule B-6.1 5,779
27.	Unfunded Pension Costs	CILCO WPB-1k 1,020,077
28.	Unfunded Post Employment Benefits	CILCO WPB-1k <u>1,423,058</u>
27.	TOTAL DEDUCTIONS	<u>86,578,633</u>
28.	TOTAL RATE BASE	<u><u>267,995,999</u></u>

**CENTRAL ILLINOIS LIGHT COMPANY**  
**JURISDICTIONAL RATE BASE SUMMARY**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**  
(In Thousands)

CILCO Schedule B-2  
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Line No.	Description	Unadjusted Jurisdictional Rate Base	Known and Measurable Plant Additions and Retirements	Other Known and Measurable Pro Forma Adjustments	Corrections	Subtotal of Pro Forma Adjustments	Pro Forma Jurisdictional Rate Base
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
2.	Plant-In-Service	670,257		31,240		31,240	701,497
	Accumulated Depreciation	<u>335,178</u>	<u></u>	<u></u>	<u></u>		<u>335,178</u>
3.	Net Plant-In-Service	335,079	0	31,240	0	31,240	366,319
4.	Additions to Rate Base						
5.	Material & Supplies Inventories	3,591					3,591
6.	Non-AFUDC Construction Work In Progress	11,797					11,797
7.	Deferred Pension Costs	0					0
8.	Regulatory Assets	0					0
9.	Working Capital	4,108					4,108
10.	Other Rate Base Additions	0					0
11.	Deductions from Rate Base						
12.	Accumulated Deferred Income Taxes	(79,575)					(79,575)
13.	Customer Deposits	(451)					(451)
14.	Customer Advances	(4,447)					(4,447)
15.	Budget Plan Balances	343					343
16.	Accumulated Pre-1971 Investment Tax Credits	(6)					(6)
17.	Regulatory Liabilities	0					0
18.	Unfunded Pension Costs	(1,020)					(1,020)
19.	Unfunded Post Employment Benefits	(1,423)					(1,423)
20.	Other Rate Base Deductions	<u>0</u>	<u></u>	<u></u>	<u></u>	<u></u>	<u>0</u>
21.	Total Rate Base	<u>267,996</u>	0	<u>31,240</u>	0	<u>31,240</u>	<u>299,236</u>